

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
AND APPLICABLE RATE SHEETS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Camp Lee

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983


Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C5-84

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
 AND APPLICABLE RATE SHEETS

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MISCELLANEOUS

Bad Check Charge AUG 4⁵ 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Carroll Lee*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
 (Final Meter Readings)

25-84

BILL NO. RK- Summer
RL- Winter

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt-hours	5.682¢ per kWh	5.682¢ per kWh
All kilowatt-hours over 1,000 kilowatt-hours	5.389¢ per kWh	4.230¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *Jordan Steel*

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C-5-84

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Nineteenth Revised Sheet No. 4
Cancelling and Superseding
Eighteenth Revised Sheet No. 4

BILL NO. RA-SUMMER
RB-WINTER

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt-hours	5.636¢ per kWh	5.636¢ per kWh
All kilowatt-hours over 1,000 kilowatt-hours	5.346¢ per kWh	4.196¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Camp Lee

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Effective: August 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

C1-84

BILL NOS. SY-SZ
TJ-PA
TV-PV
DK

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00

Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 5.91 per kW

Energy Charge	
First 6,000 kWh	6.090¢ per kWh
Next 300 kWh/kW	3.622¢ per kWh
Additional kWh	3.064¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of billing demand	at \$0.50 per kW.
Additional kW of billing demand	at \$0.35 per kW.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neel*

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C 5-84

BILL NOS. SW-SX
TP-PW
TV-PV
DJ

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Customer Charge per month
Single Phase Service
Single and/or Three Phase Service
Primary Voltage Service (12.5 or 34.5 kV)

\$ 5.00
\$ 10.00
\$100.00 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AUG 01 1983

Demand Charge
First 15 kilowatts
Additional kilowatts

\$ 0.00 per kW
\$ 5.86 per kW

Energy Charge
First 6,000 kWh
Next 300 kWh/kW
Additional kWh

6.042¢ per kWh
3.593¢ per kWh
3.041¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:


First 1,000 kW of billing demand at \$0.50 per kW.
Additional kW of billing demand at \$0.35 per kW.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983


Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C1-84

DEMAND (Cont'd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for C, effective June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 9.852 cents per kilowatt-hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C 5-84

DEMAND (Cont'd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 9.773 cents per kilowatt-hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations (1) currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1983
PURSUANT TO 807 KAR 5:011,
REGULATION 9 (1)
BY: Carroll Lee

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

01-84

BILL NOS. TK-PB
TS-PU

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 4.08 per kVA
Energy Charge First 300 kWh/kVA	3.48¢ per kWh
Additional kWh	3.17¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1½) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a. 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- b. 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9.1
BY: *Jordan C. Reef*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C 5-84

BILL NOS. TW-PZ
TS-PU

RATE TS
SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 4.05 per kVA
Energy Charge First 300 kWh/kVA	3.456¢ per kWh
Additional kWh	3.146¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1½) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- 1,000 kilovolt amperes.

PUBLIC SERVICE COMMISSION

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months. EFFECTIVE

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 10

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)
BY: Jordan C. Neel

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C 8-84

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Nineteenth Revised Sheet No. 13
Cancelling and Superseding
Eighteenth Revised Sheet No. 13
Page 2 of 2

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Carson Lee

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

BILL NO. UZ

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in the territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.203	70	9.121¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	66	12.493¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	93	10.249¢
21,000 Lumen Mercury, Enclosed Refractor.	0.437	151	8.387¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	38	15.281¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	38	20.909¢

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

BY: *Jordan C. Neal*
EFFECTIVE

DEC 26 1983
PURSUANT TO 807 KAR 8.011,
SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C5-84

BILL NO. UK

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in the territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.203	70	9.048¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	66	12.392¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	93	10.166¢
21,000 Lumen Mercury, Enclosed Refractor.	0.437	151	8.319¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	38	15.158¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	38	20.741¢

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice of Kentucky Customer or Company.

PUBLIC SERVICE COMMISSION

EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

CI-84

BILL NO. MW

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt-hours	7.446¢ per kWh

The minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C 5-84

BILL NO. MS

RATE SP
SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt-hours	7.386¢ per kWh

The minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Carlynn Lee

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

BILL NO. MX

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

A. Winter Period Billing:

Customer Charge per month	
Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00
Demand Charge:	
All kilowatts	\$ 0.00 per kW
Energy Charge:	
All kilowatt-hours	4.556¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

B. Summer Period Billing:

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's metering of the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

BY: *Jordan C. Neef*

C 5-84

BILL NO. MT

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

Computed in accordance with the following charges:

A. Winter Period Billing:

Customer Charge per month
Single Phase Service
Three Phase Service
Primary Voltage Service

Demand Charge:

All kilowatts

Energy Charge:

All kilowatt-hours

The minimum charge shall be the Customer Charge as stated above.

AUG 01 1983
\$ 5.00 PURSUANT TO 807 KAR 5:011,
\$ 10.00
\$100.00 SECTION 9(1)

BY: *Carroll Lee*
\$ 0.00 per kW

4.52¢ per kWh

B. Summer Period Billing:

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

BILL NO. UX

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Luminaire	kWh	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.203	70	15.174¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.203	70	15.174¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole. . . .	0.203	70	14.047¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neef*

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C 5-84

BILL NO. UL

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Luminaire	kWh	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.203	70	15.052¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.203	70	15.052¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.	0.203	70	13.934¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Carroll Lee

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983



Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

BILL NO. UY

RATE FL

FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	7.855¢
52,000 Lumen Mercury (35-foot wood pole)	1.102	380	5.641¢
52,000 Lumen Mercury (50-foot wood pole)	1.102	380	6.546¢
50,000 Lumen High Pressure Sodium.	0.476	165	9.270¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan Noel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C 5-84

BILL NO. UM

RATE FL
FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	7.792¢
52,000 Lumen Mercury (35-foot wood pole)	1.102	380	5.596¢
52,000 Lumen Mercury (50-foot wood pole)	1.102	380	6.493¢
50,000 Lumen High Pressure Sodium.	0.476	165	9.195¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, or as provided by law.

KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (b)

BY: Campbell

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner
Effective: August 1, 1983
(Final Meter Readings)
Issued by W. H. Dickhoner, President

C-1-84

The Union Light, Heat and Power Company

107 Brent Spence Square

COVINGTON, KENTUCKY 41011

RECEIVED

DONALD I. MARSHALL
MANAGER

RATE AND ECONOMIC RESEARCH DEPARTMENT

DEC 5 1983

December 2, 1983

DIVISION OF UTILITY
ENGINEERING & SERVICE

Mr. Claude Rhorer
Director of Engineering
Kentucky Public Service Commission
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Rhorer:

As you know, Administrative Case No. 146 requires an annual update and review of the costs associated with the underground residential distribution policy. Our costs are set forth on Rate UDP-R, Sheet No. 31 of our electric tariff, P.S.C. Ky. No. 3 and the current cost has been in effect since April 1, 1982. We have been and are currently reviewing our policy and wish to continue applying our current charges until we have completed our review. We expect to be able to complete our review and revise our tariff, if appropriate, by March 1, 1984. Please consider this as a request for a continuance in updating our costs and if I do not hear from you, I will assume that you concur.

Very truly yours,

Donald I. Marshall

Donald I. Marshall

DIM:ga

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 2 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan Creel*

FILE WITH U.G. COST
DIFF. TARIFF
5:091 SEC. 21 (6) (C)
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OK
(mpt)
12/5/83

C 6-84

BILL NO. 38

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh				
		Existing Facilities	Additional Facilities			
			Wood Pole(a)	Embedded Steel Pole		
Overhead Dist. Area:						
Incandescent						
1,000 lumens (b)	.092	5.354¢	-	-		
2,500 lumens (b)	.189	8.035¢	-	-		
Mercury Vapor						
2,500 lumens	.109	13.164¢	-	-		
7,000 lumens	.190	8.057¢	12.898¢	24.219¢		
10,000 lumens	.271	6.844¢	10.249¢	18.175¢		
21,000 lumens	.425	5.557¢	7.748¢	-		
Sodium Vapor						
9,500 lumens	.117	16.059¢	-	-		
22,000 lumens	.246	9.603¢	-	-		
50,000 lumens	.471	7.206¢	9.430¢	-		
Rate/kWh Mounted On-Pole Type						
	kW/Lum.	30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge	Fac. Chg.(f)
Underground Dist. Area-						
Residential (only):						
Mercury Vapor						
7,000 lumens	.210	12.493¢	14.919¢	25.421¢	26.229¢	0.763¢
10,000 lumens	.292	9.961¢	11.664¢	19.026¢	19.591¢	0.541¢
21,000 lumens	.460	7.503¢	-	13.281¢	13.643¢	0.343¢
Sodium Vapor						
50,000 lumens (c)	.471	9.430¢	-	-	-	0.302¢
Decorative-Mercury Vapor, 7,000 lumens						
Town & Country (d)	.208	12.961¢	-	-	-	0.720¢
Holophane (e)	.210	13.729¢	-	-	-	0.720¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contact, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood laminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Jordan*

Issued by authority of an Order of the Kentucky Public Service Commission dated, December 20, 1983 in Case No. 8850.

Issued: December 20, 1983

W. H. Dickhoner

Effective: December 20, 1983
 (Subject to Refund)

Issued by W. H. Dickhoner, President

C5-84

BILL NO. 79

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh	
		Existing Facilities	Additional Facilities
			Wood Pole(a) Embedded Steel Pole
Overhead Dist. Area:			
Incandescent			
1,000 lumens (b)	.092	5.311¢	-
2,500 lumens (b)	.189	7.970¢	-
Mercury Vapor			
2,500 lumens	.109	13.058¢	-
7,000 lumens	.190	7.992¢	12.794¢
10,000 lumens	.271	6.789¢	10.166¢
21,000 lumens	.425	5.512¢	7.686¢
Sodium Vapor			
9,500 lumens	.117	15.930¢	-
22,000 lumens	.246	9.526¢	-
50,000 lumens	.471	7.148¢	9.354¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 -EFFECTIVE
 AUG 1 1983
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Jordan C. Neal*

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge	Fac. Chg.(f)
Underground Dist. Area- Residential (only):						
Mercury Vapor						
7,000 lumens	.210	12.392¢	14.799¢	25.216¢	26.018¢	0.757¢
10,000 lumens	.292	9.881¢	11.570¢	18.873¢	19.433¢	0.537¢
21,000 lumens	.460	7.443¢	-	13.174¢	13.533¢	0.340¢
Sodium Vapor						
50,000 lumens (c)	.471	9.354¢	-	-	-	0.300¢
Decorative-Mercury Vapor, 7,000 lumens						
Town & Country (d)	.208	12.857¢	-	-	-	0.714¢
Holophane (e)	.210	13.618¢	-	-	-	0.714¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contact, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood laminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

Issued by authority of an Order of the Kentucky Public Service Commission dated, December 5, 1983 in Case No. 8592.

Issued: December 13, 1983

W. H. Dickhoner

Effective: August 1, 1983
 (Final Meter Readings)

Issued by W. H. Dickhoner, President

C-1-84

NET MONTHLY BILL (Cont'd).

- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either the customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 04(1)

BY: Jordan C Neel

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C-5-84

NET MONTHLY BILL (Cont'd).

- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either the customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Huff

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 5, 1983 in Case No. 8592.

Issued: December 13, 1983

W. H. Dickhoner

Effective: August 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

C-1-84

BILL NO. 36

RATE TL

TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All kilowatt-hours at 4.375¢ per kilowatt-hour.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month for each point of delivery.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan Neel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C 5-84

BILL NO. 72

RATE TL
TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All kilowatt-hours at 4.34¢ per kilowatt-hour.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month for each point of delivery.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Campbell

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

CI-84

CHARGE FOR RECONNECTION OF SERVICE

AVAILABILITY

Available in the Company's entire service area where tariff E.R.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Disconnect Service, of the Company's Electric Service Regulations.

CHARGE

The Company may charge and collect in advance for reconnecting a customer's service after such service was disconnected because of non-payment of bill when due

\$6.00 for reconnection of electric service

If both the gas and electric services are reconnected at one time, the total charge shall be ten dollars (\$10.00).

In case service is discontinued because of fraudulent use thereof the Company may charge and collect in addition to the above, the expense incurred by the Company by reason of such fraudulent use, together with an estimated bill for electricity used, before the service is reconnected.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated April 13, 1979 in Case No. 7268.

Issued: April 23, 1979

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: April 13, 1979

CHECKED Energy Regulatory Commission MAY 8 1979 by <i>B. Redmond</i> ENGINEERING DIVISION
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C 11-84

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's systems are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:

- A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
- B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
- C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:

- A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the off peak period as defined above.
- B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

BY: Jordan C. Reed

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one (1) year.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C5-84

BILL NOS. CV-C6-CU

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's systems are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:

- A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
- B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
- C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:

- A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
- B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

KENTUCKY PUBLIC SERVICE COMMISSION
OF KENTUCKY

AUG 01 1983

BY: Carly See

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one (1) year.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983


Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C1-84

BILL NO. OH-UC
URD-UD
FL-UE

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

Lighting Served With Overhead Facilities (OH)	kW/Luminaire	Rate/kWh
9,500 lumen High Pressure Sodium-enclosed	0.117	18.253¢
9,500 lumen High Pressure Sodium-Open	0.117	14.059¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.095¢
50,000 lumen High Pressure Sodium-Enclosed	0.471	6.690¢
Lighting Served With Underground Facilities (URD)		
9,500 lumen High Pressure Sodium-Enclosed	0.117	18.253¢
9,500 lumen High Pressure Sodium-Open	0.117	14.059¢
9,500 lumen High Pressure Sodium-TC 100 R	0.146	16.811¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.095¢
Floodlighting (FL)		
22,000 lumen High Pressure Sodium	0.246	10.803¢
50,000 lumen High Pressure Sodium	0.476	6.962¢

Additional facilities, if needed will be billed at the time of installation.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the cost of service on a time and material basis, plus overhead charges, for such extension, relocation or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C-5-84

BILL NO. OH-U7
URD-U8
FL-U9

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

<u>Lighting Served With Overhead Facilities (OH)</u>	<u>kW/Luminaire</u>	<u>Rate/kWh</u>
9,500 lumen High Pressure Sodium-enclosed	0.117	18.106¢
9,500 lumen High Pressure Sodium-Open	0.117	13.946¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.006¢
50,000 lumen High Pressure Sodium-Enclosed	0.471	6.636¢
<u>Lighting Served With Underground Facilities (URD)</u>		
9,500 lumen High Pressure Sodium-Enclosed	0.117	18.106¢
9,500 lumen High Pressure Sodium-Open	0.117	13.946¢
9,500 lumen High Pressure Sodium-TC 100 R	0.146	16.676¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.006¢
<u>Floodlighting (FL)</u>		
22,000 lumen High Pressure Sodium	0.246	10.716¢
50,000 lumen High Pressure Sodium	0.476	6.906¢

Additional facilities, if needed will be billed at the time of installation.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

SECTION 9 (1)

AUG 01 1983

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C1-84

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (d)

BY: Jordan C. Neel

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

C5-84

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

BY: *Carrigan Lee*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983
in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C-1-84

BILL NOS.

Summer	Winter
XN-YN	XP-YP
XQ-YQ	XR-YR
XS-YS	XT-YT
XU-YU	XV-YV

RATE DS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month		
Single Phase Service	\$ 5.00	\$ 5.00
Single and/or Three Phase Service	10.00	10.00
Primary Voltage Service (12.5 or 34.5 kV)	100.00	100.00
Demand Charge		
On Peak kW	\$ 8.67 per kW	\$ 7.36 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.066¢ per kWh	3.066¢ per kWh

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

The minimum charge shall be the Customer Charge, as stated above, for single phase secondary voltage service and \$1,500 for primary voltage service customers.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEC 20 1983
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

BY: Order Noel

- a) On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
 (Subject to Refund)

05-84

BILL NOS.

RATE DS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month		
Single Phase Service	\$ 5.00	\$ 5.00
Single and/or Three Phase Service	10.00	10.00
Primary Voltage Service (12.5 or 34.5 kV)	100.00	100.00
Demand Charge		
On Peak kW	\$ 8.60 per kW	\$ 7.30 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.041¢ per kWh	3.041¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and \$1,500 for primary voltage service customers.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-½) percent for billing purposes.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 28, 1983 in Case No. 8870.

Issued: July 29, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: November 1, 1983
(Final Meter Readings)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Keel*

C1-84

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak Billing Demand at \$0.50 per kW.
Additional kW of On Peak Billing Demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions, applying the same to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *Jordan C. Neel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C-5-84

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak Billing Demand at \$0.50 per kW.
Additional kW of On Peak Billing Demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 28, 1983 in Case No. 8870.

Issued: July 29, 1983

W. H. Dickhoner

Effective: November 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

C1-84

BILL NOS.

Summer	Winter
XW-YW	XX-YX
XY-YY	XZ-YZ

RATE TS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW; kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month	\$500.00	\$500.00
Demand Charge		
On Peak kW	\$ 5.90 per kW	\$ 5.01 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.066¢ per kWh	3.066¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

Issued by W. H. Dickhoner, President

Effective: December 20, 1983
(Subject to Refund)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (4)

BY: Jordan C. Neel

C5-84

BILL NOS.

RATE TS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW; kilowatt-hours are abbreviated as kWh):

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$500.00	\$500.00
Demand Charge		
On Peak kW	\$ 5.85 per kW	\$ 4.97 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.041¢ per kWh	3.041¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September, 1983. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December, 1983.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1-½) percent for billing purposes.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 28, 1983 in Case No. 8870.

Issued: July 29, 1983

Effective: November 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

CKSH

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1-½) percent for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 20 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9.1
BY: *Jordan C. Neel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 1983 in Case No. 8850.

Issued: December 22, 1983

W. H. Dickhoner

Effective: December 20, 1983
(Subject to Refund)

Issued by W. H. Dickhoner, President

C5-84

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 28, 1983 in Case No. 8870.

Issued: July 29, 1983

W. H. Dickhoner

Effective: November 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

C1-84